with Southern's interstate pipeline in Polk County, Georgia and a meter station connecting the proposed LNG facility with a non-jurisdictional pipeline to be constructed by Atlanta Gas Light Company (AGLC). Etowah estimates that the proposed facilities will cost approximately \$91.1 million.

Etowah says that the proposed facility will be capable of liquefying 15 Mmcf per day, vaporizing 300 Mmcf per day, and delivering 20,000 gallons per hour through the truck loading facility. Etowah proposed to offer a 8.33 day peaking service under a single rate schedule as described in its pro-forma tariff. Storage customers would be allowed to deliver gas for liquefaction through the proposed interconnect with Southern and receive vaporized gas through either the Southern of AGLC interconnects.

Any person desiring to be heard or making any protest with reference to said application should on or before May 20, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the

Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process.

Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advise, ti will be unnecessary for Etowah to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-371-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

April 19, 1998.

Take notice that on April 23, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP98– 371–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the National Gas Act (18 CFR 157.205 and 157.212) for authorization to construct, own and operate a new point of delivery in Gilchrist County, Florida to accommodate a request for additional deliveries of natural gas to the State of Florida's Lancaster Correctional Facility. FGT makes such request under its blanket certificate issued in Docket No. CP–82–553–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, FGT proposes to construct, own and operate a new tap, electronic flow measurement equipment and approximately 100 feet of 2-inch connecting pipeline, to deliver natural gas to a new meter station to be constructed, owned, and operated by TECO Peoples Gas Inc. (TECO). It is stated that the proposed new delivery point, PGS-Trenton, will be added to the existing FTS-1 Service Agreement between FGT and the State of Florida.

The PGS-Trenton point is slated to receive up to 300 MMBtu per day at line pressure. It is averred that the new delivery point will not increase the contractual gas quantities nor increase the current certificated level of service under the existing FTS-1 Service Agreement.

FGT estimates it will cost approximately \$70,000 to construct the requested facilities, and states that the cost will be reimbursed by the State of Florida. It is stated that the end-use of the gas will be for industrial purposes.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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